

The mechanism of overpressure generation in the LUSI mud volcano



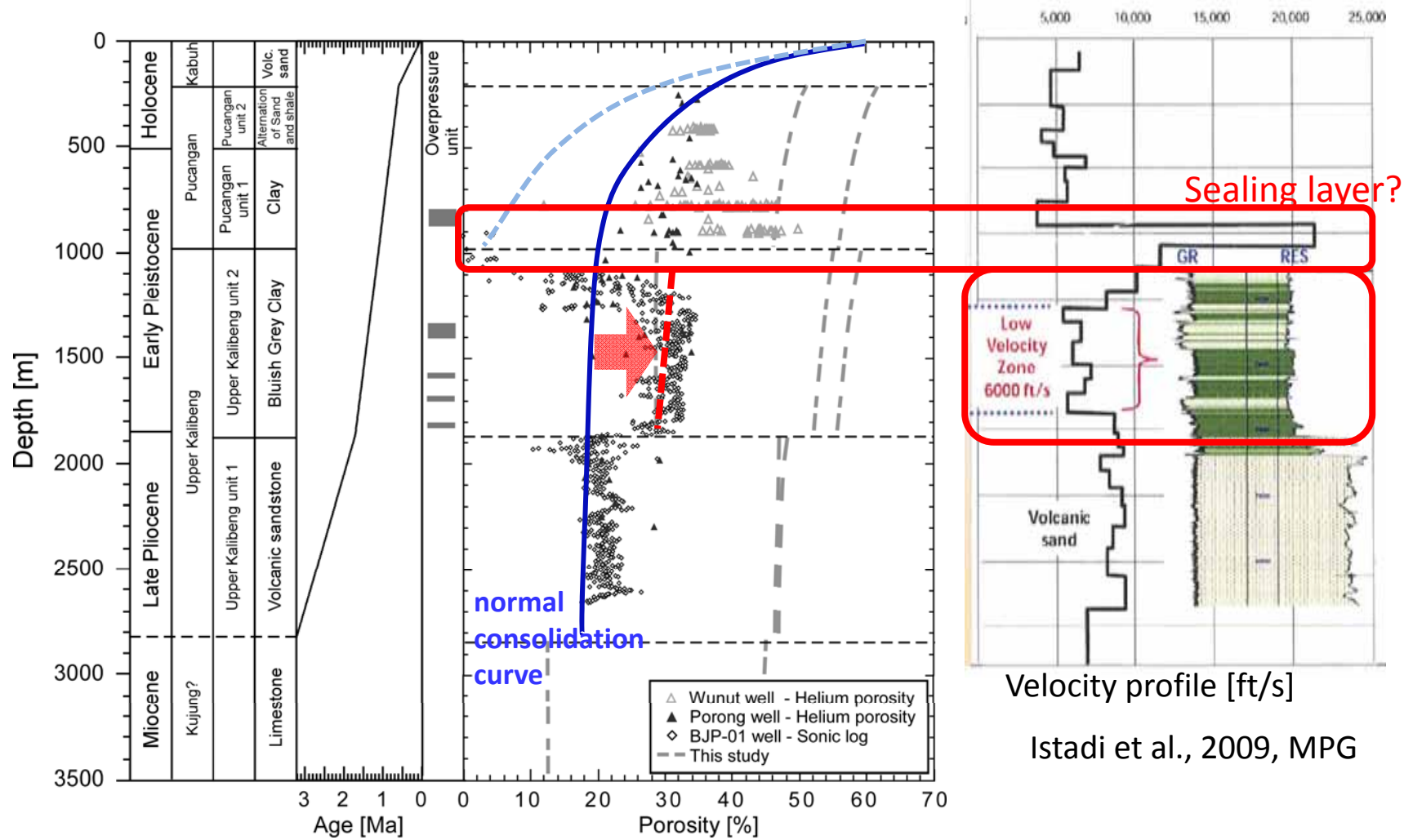
Content

1. Previous study reported in published paper (Tanikawa et al., 2010)
2. Preliminary results
 - a. Mud rheology of LUSI
 - b. Geofluid in LUSI

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Target - Porosity gap at Banjarpanji1 well



Porosity gap at Upper Kaliberng unit2 - Source of LUSI mud
→ Overpressure? → Undercompaction?

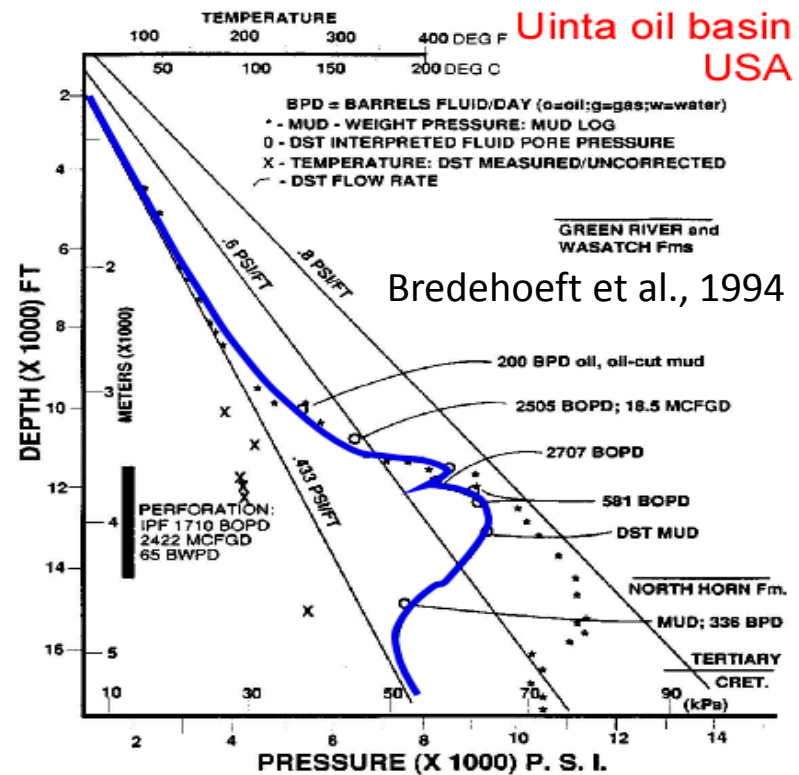
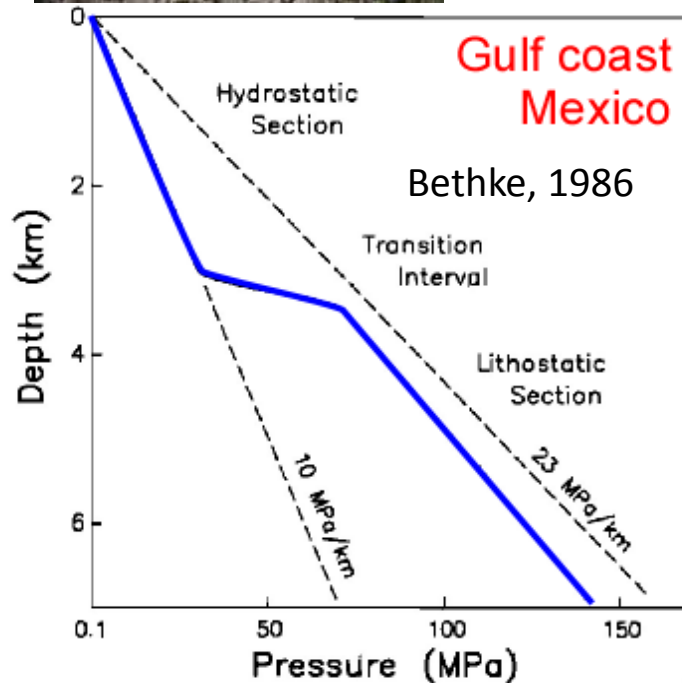
Abnormal pressure



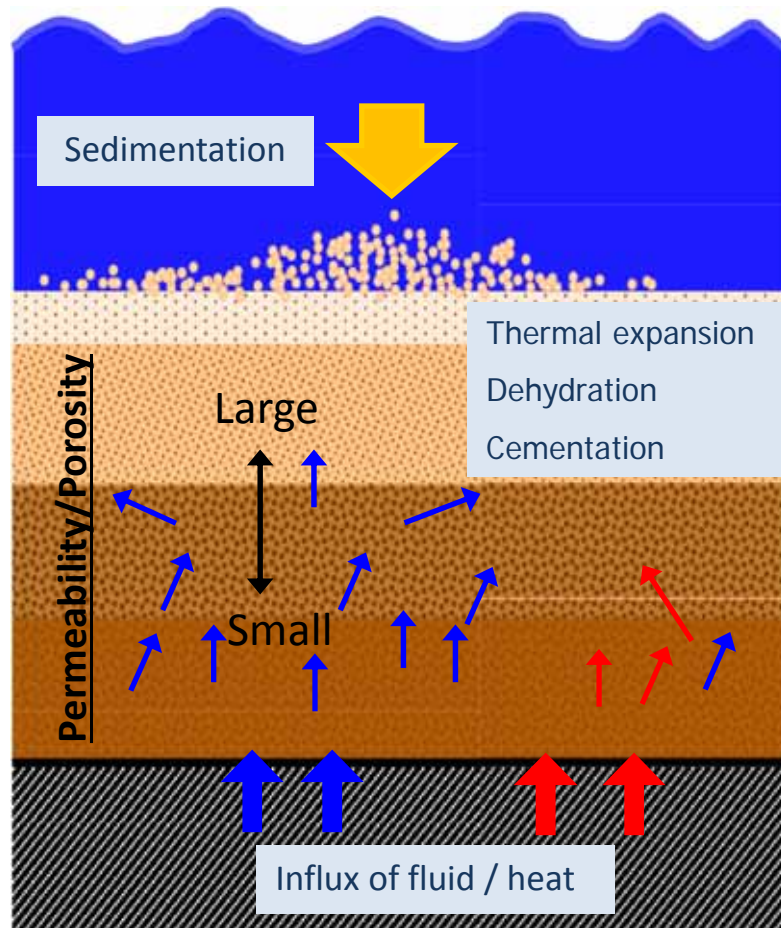
Gunung Sening MV

Mud volcanoes are often found where overpressure was developed (Kopf, 2002).

- Hydrostatic at shallow depth
- Transition zone from hydrostatic to overpressured
- (Approaching to lithostatic)
- LUSI – if so, develop at very shallow horizon



Mechanism of overpressure generation



(eg. Bredehoeft and Hanshaw, 1968; Lou and Vasseur, 1996; Wangen 2001)

Key process for thick sedimentary basin

1. Sedimentation (Vertical compression)

Sedimentation rate, Sediment thickness
Mechanical compaction

2. Thermal expansion of fluid

Geothermal gradient, heat source

3. Chemical reaction

- Dehydration ; smectite \rightarrow illite + water
- Oil , gas hydrate production
- Cementation of carbonate

4. Influx from deep source

5. Tectonic compression (Lateral compression)

Hydrological property –Key of overpressure

- Porosity
- Permeability
- Pore compressibility (storage capacity)

Equation for evaluation of overpressure generation

$$\frac{\partial P_p}{\partial t} = \frac{1}{S_s} \frac{\partial}{\partial z} \left(\frac{k}{\mu} \frac{\partial}{\partial z} P_p \right) + B \frac{\partial P_c}{\partial t} + \frac{\varphi \alpha_f}{S_s} \frac{\partial T}{\partial t} + \frac{q_f}{S_s}$$

Diffusion term
Sedimentation
Thermal expansion
Dehydration/Oil generation

(Gibson 1958, Bethke and Corbet 1988, Luo and Vasseur 1992, Wang 2000, Wangeng 2001)

P_p : pore pressure μ : fluid viscosity T : Temperature
 P_c : confining pressure α_f : fluid expansibility q_f : fluid production rate

Darcy's law
 Effective pressure law
 Linear-poroelasticity


 Horizontal distribution of P_p , ϕ
 Temporal change of P_p , ϕ

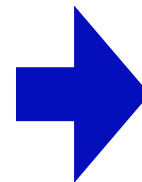
Unknown parameters

k : Permeability (m^2)

φ : Porosity (%)

S_s : Specific storage (Pa^{-1}) = $(\delta m / \delta P_p)_{\Delta P_c=0}$

B : Skempton coefficient = $(\delta P_p / \delta P_c)_{\Delta m=0}$



Complicated in sedimentary basin

1. Lithological variation

2. Stress dependence



Estimation by laboratory scale experiment

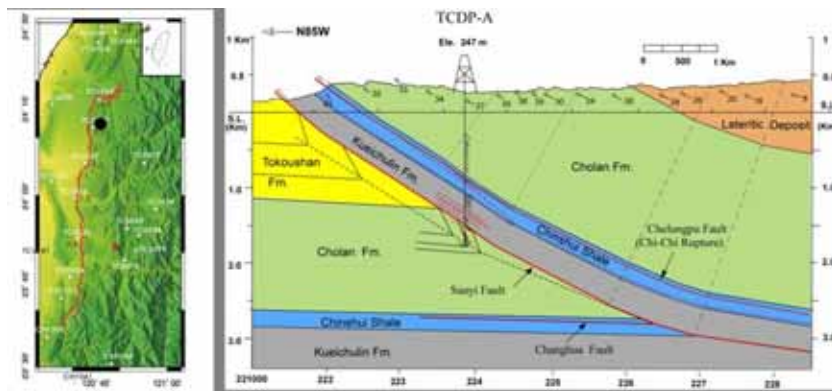
Example of the overpressure analysis



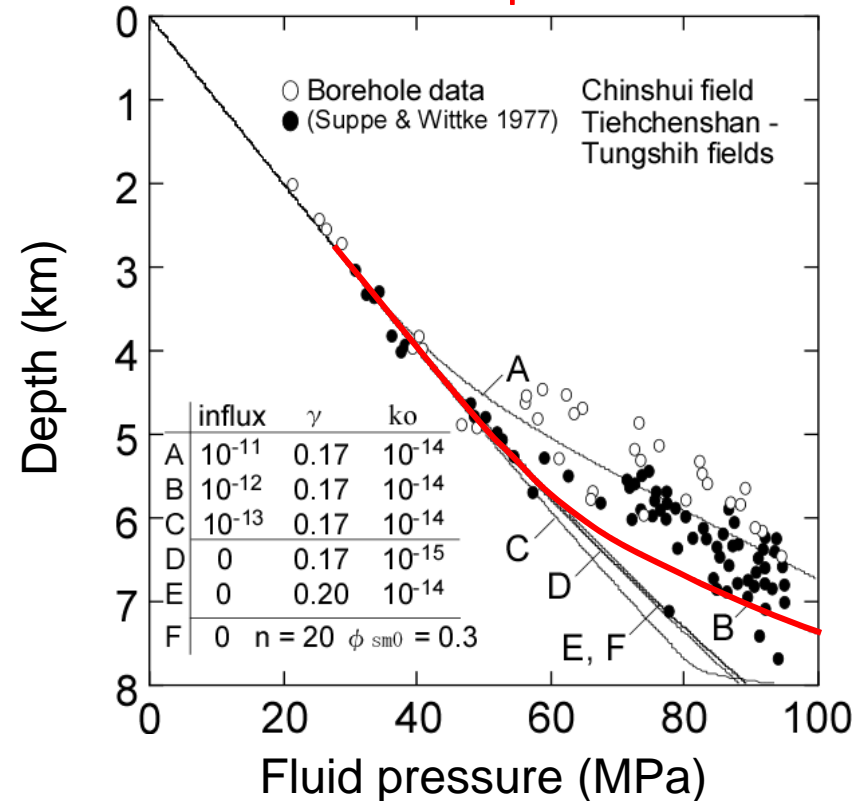
1999 Taiwan Chi-Chi earthquake



http://www.zisin.jp/modules/pico/index.php?content_id=1475



Source of overpressure

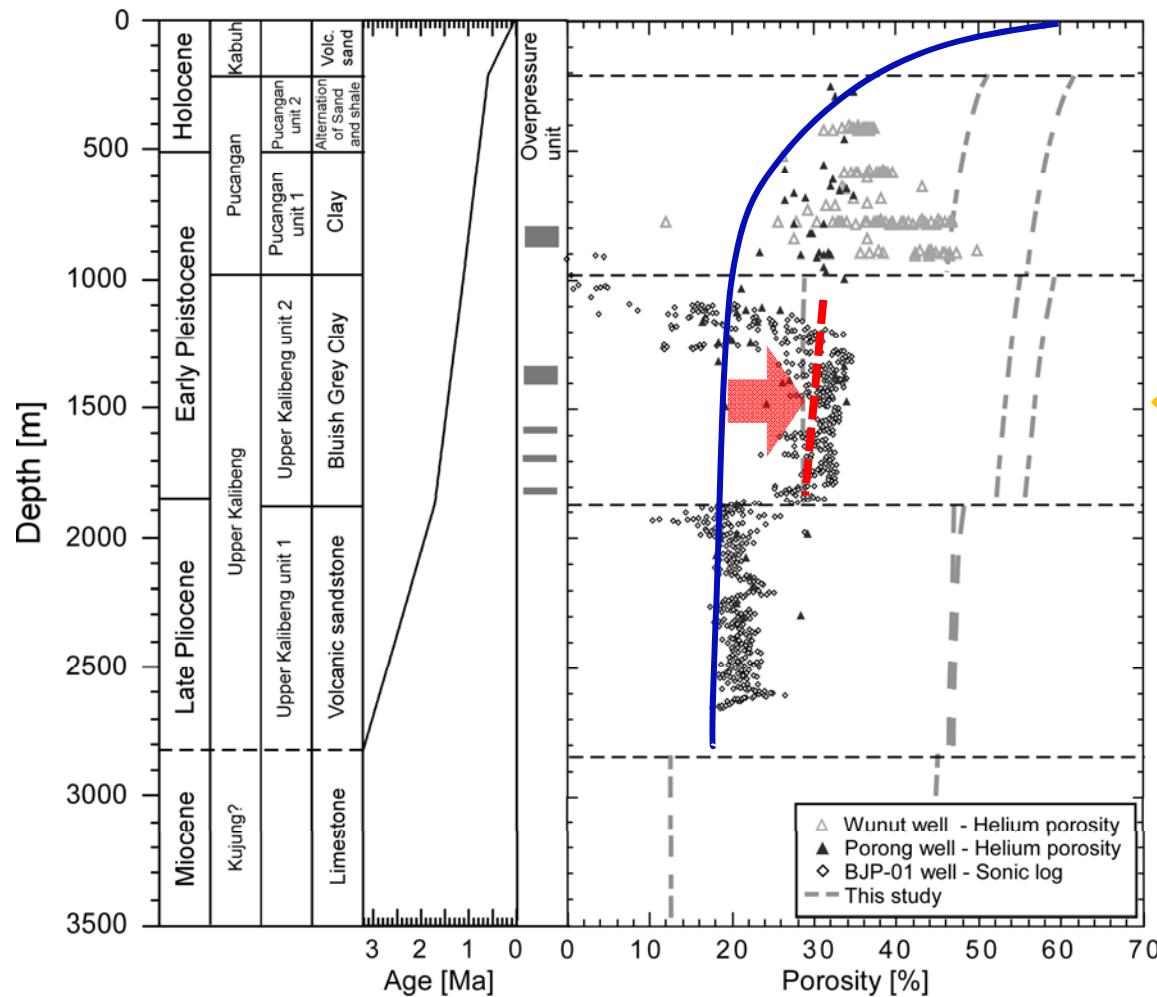


1. Influx of large fluid from depth (muscovite and biotite of metamorphic dehydration)
 2. Permeability reduction of sediment due to consolidation
- Process is controlled by geological setting

Importance of overpressure for EQ

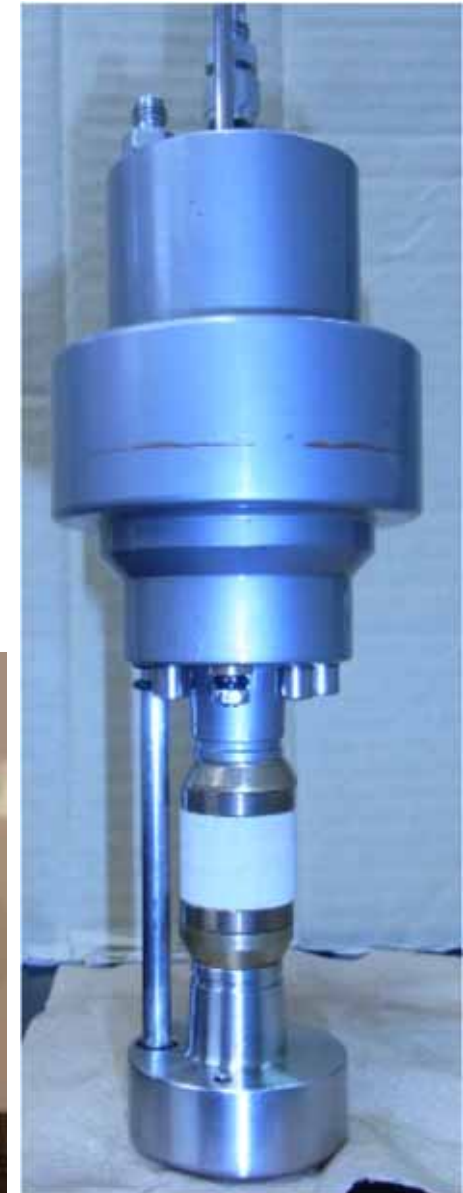
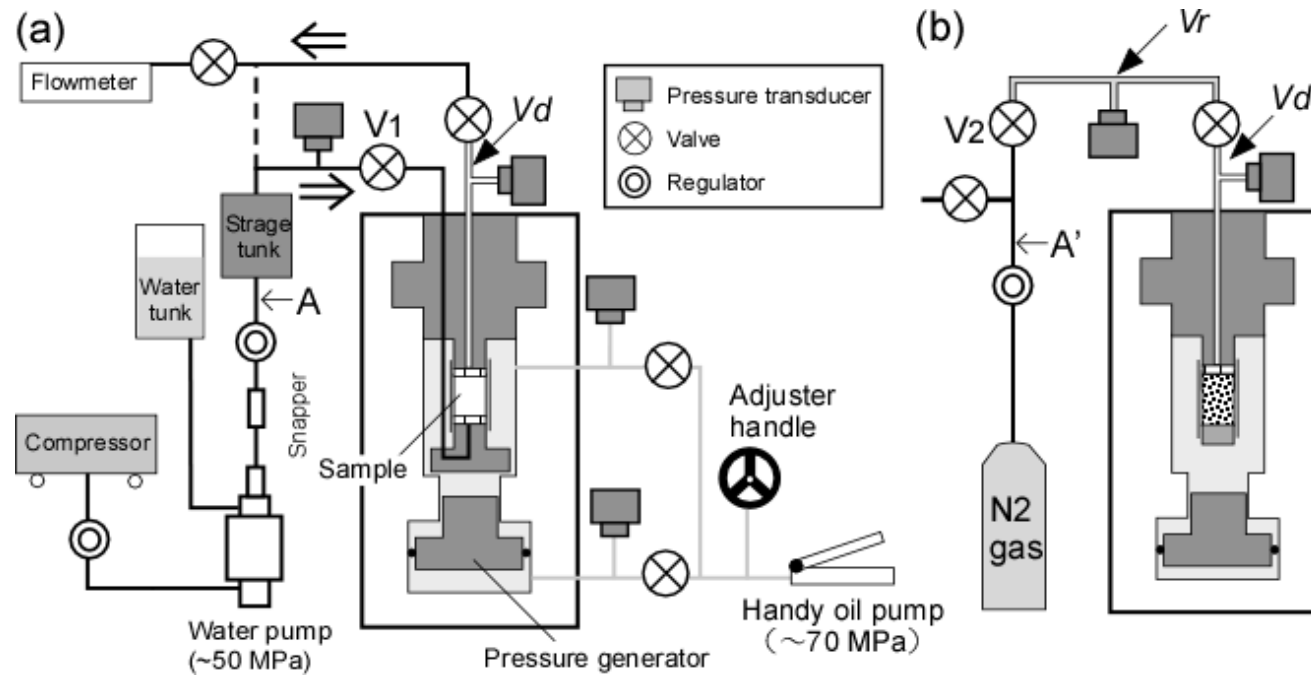
- Reduce of shear stress
- Trigger to earthquake

Porosity distribution at Banjarpanji1 well



To analyze LUSI, we used outcropped samples to cover the lithological variation of Banjarpanji1 well

Methodology



Condition – not unique ,standard test

Size : Cylinder, $\phi 25\text{mm} \times L20\text{mm}$

Confining pressure : $\sim 150\text{ MPa}$

Permeability: ($\Delta P = < 2\text{ MPa}$)

Steady state flow method

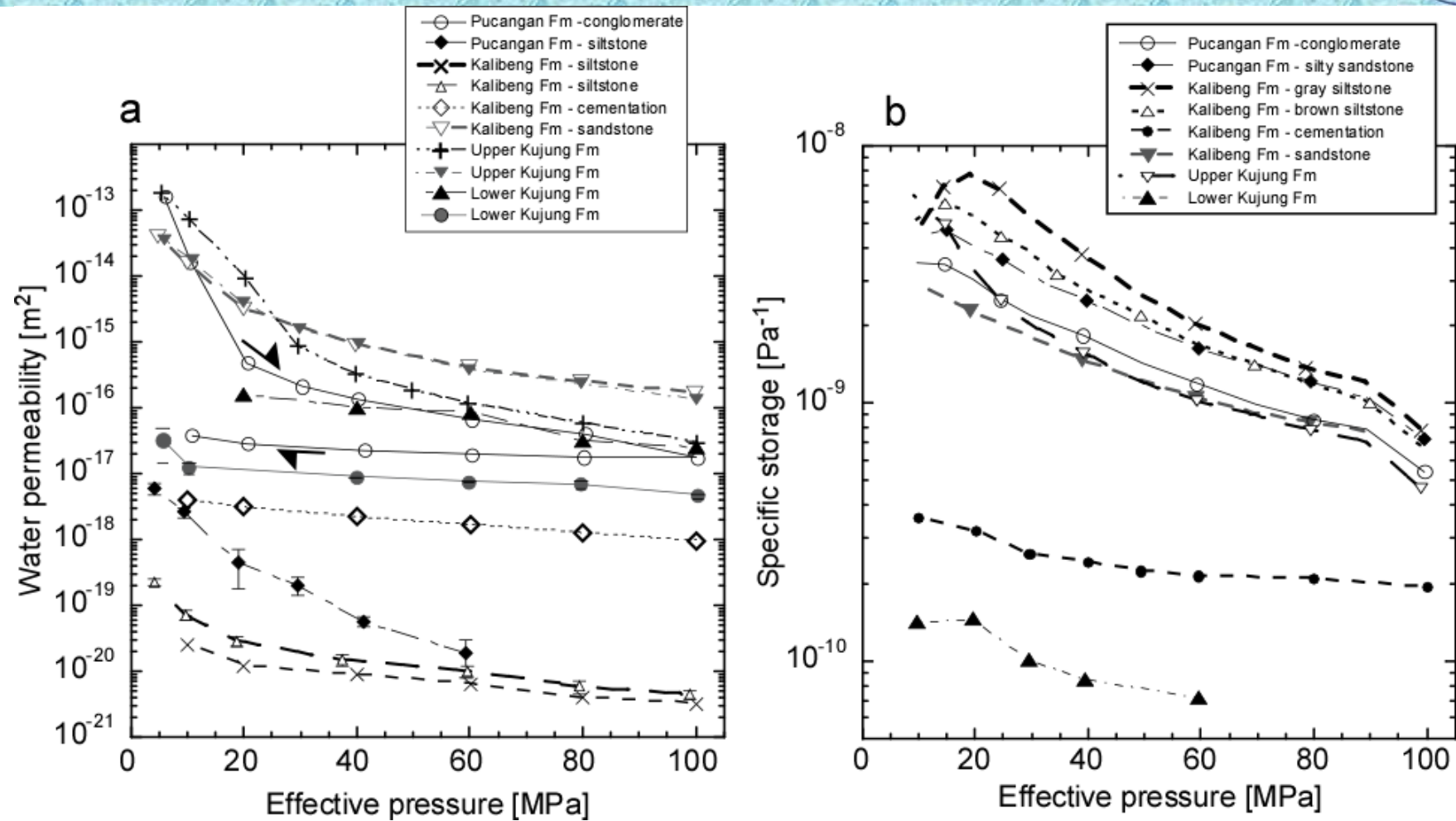
Transient pulse method

Porosity:

Ideal gas equation ($PV = \text{constant}$)



Result: pressure dependence

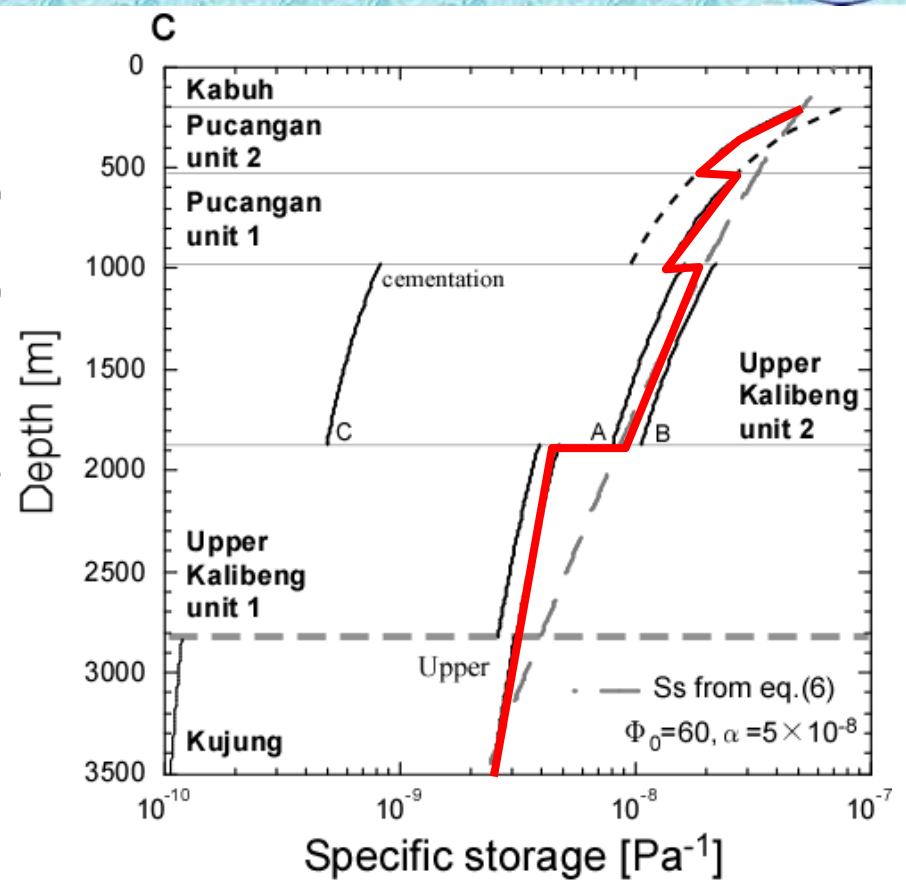
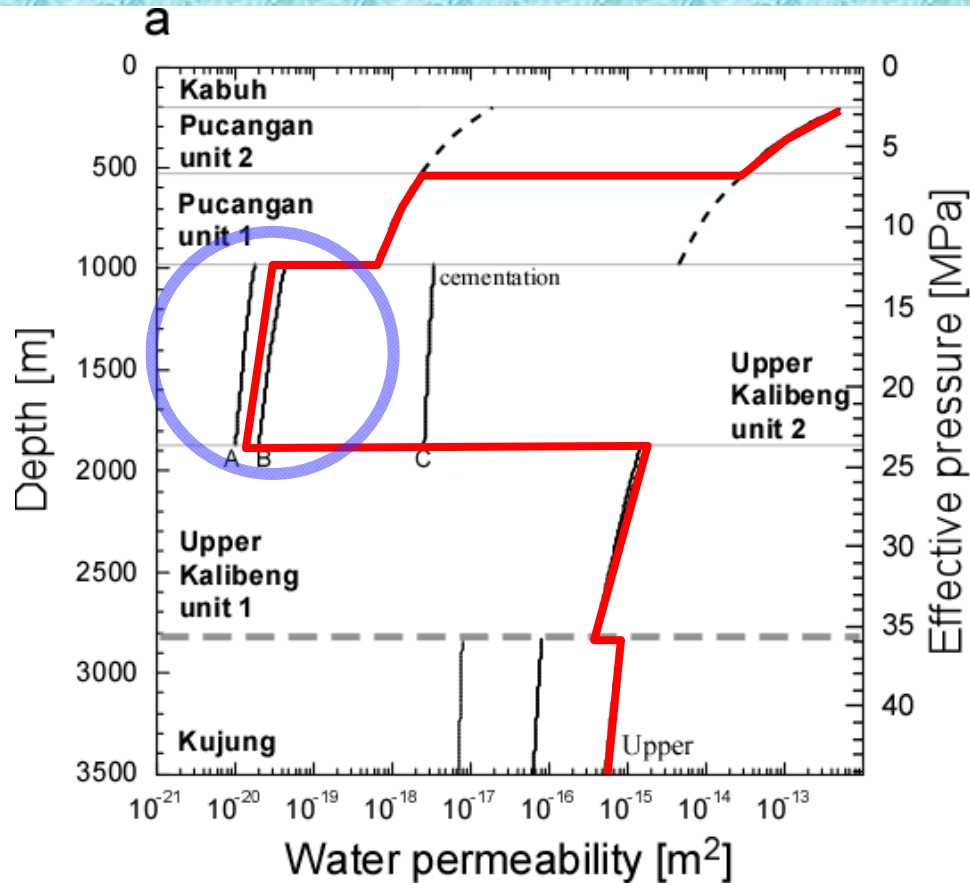


Effective pressure dependence

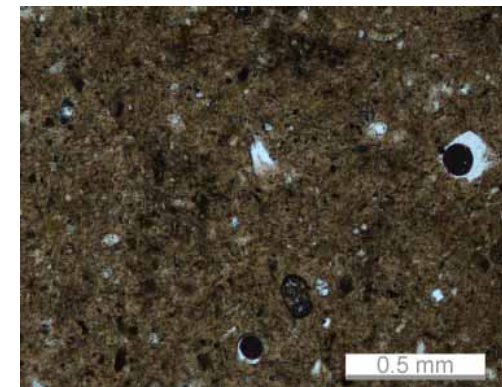
Permeability – Large variation (10^{-13} to 10^{-20} m^2)

Specific storage – Small fluctuation (around 10^{-8} to 10^{-9} Pa^{-1})

Stratigraphic variation



Permeability - Large fluctuation
 Low permeability layer - U. Kalibeng Fm
 Specific storage –Decrease with depth



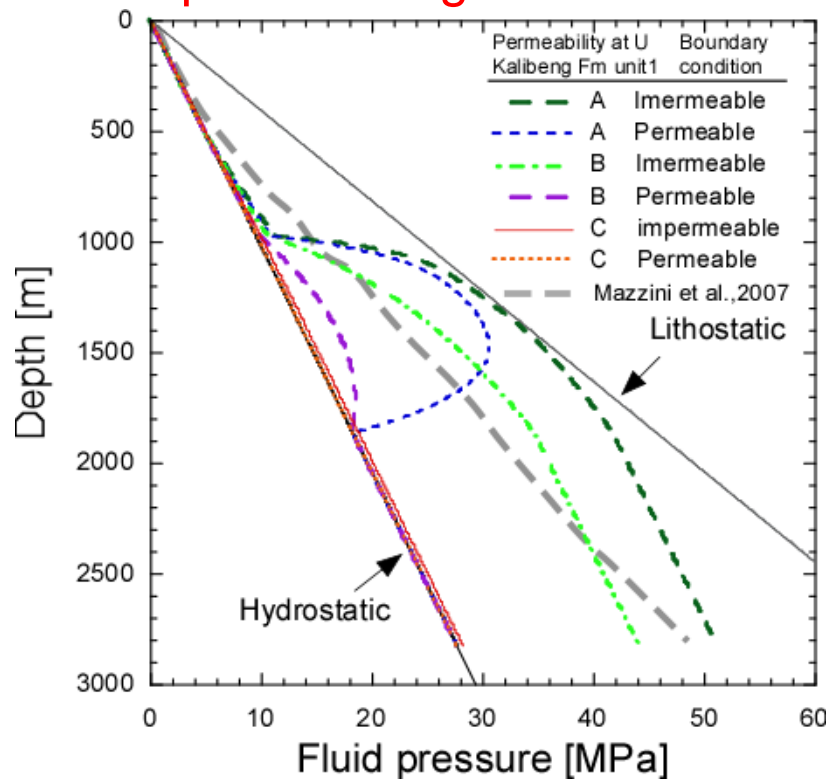
Numerical modeling result

Two specific boundary condition at the bottom (lack of information)

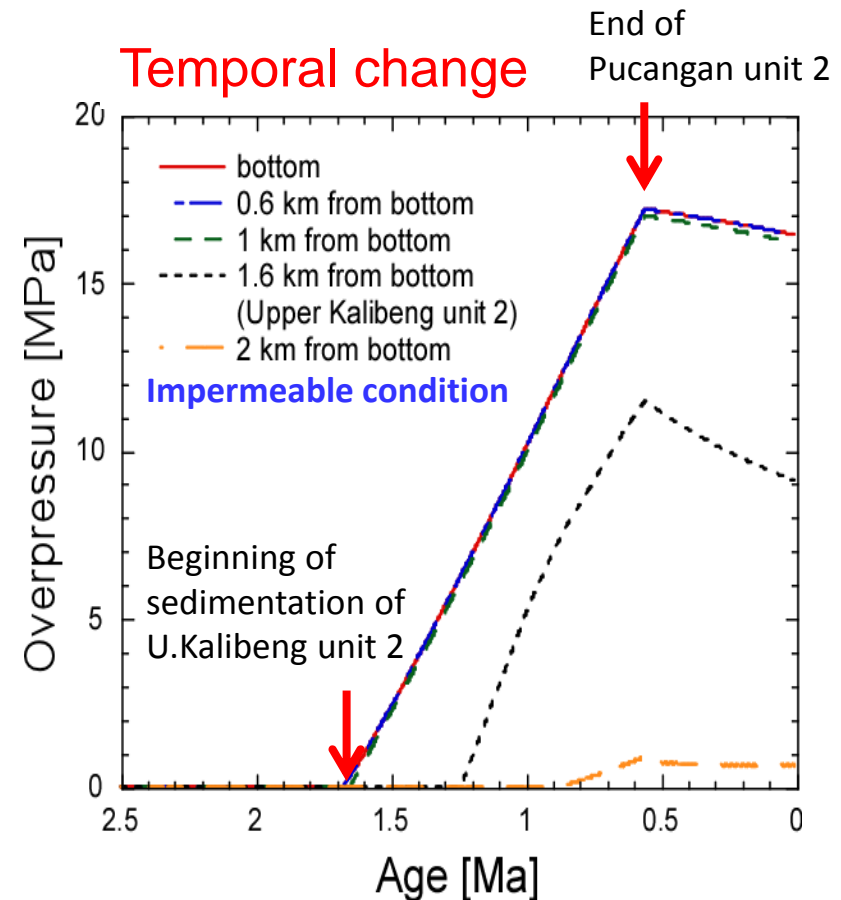
1. Permeable – hydrostatic at the boundary (possible?)
2. Impermeable – no downstream flow (often used in basin analysis)

*Constant influx might be more reasonable?

Spatial change



Temporal change



Main reason for overpressure

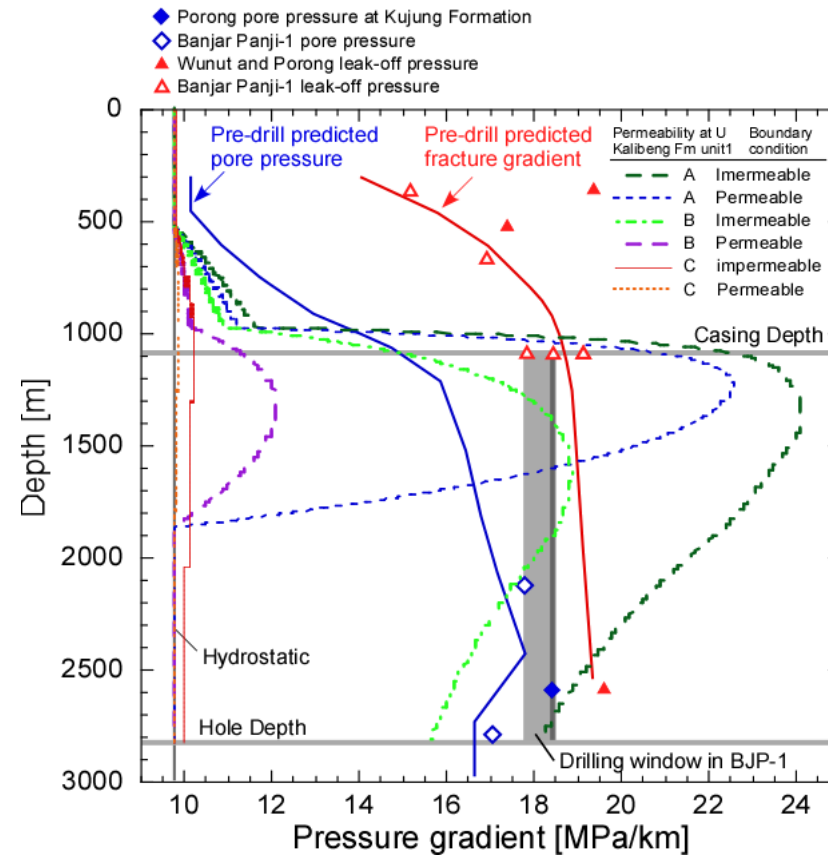
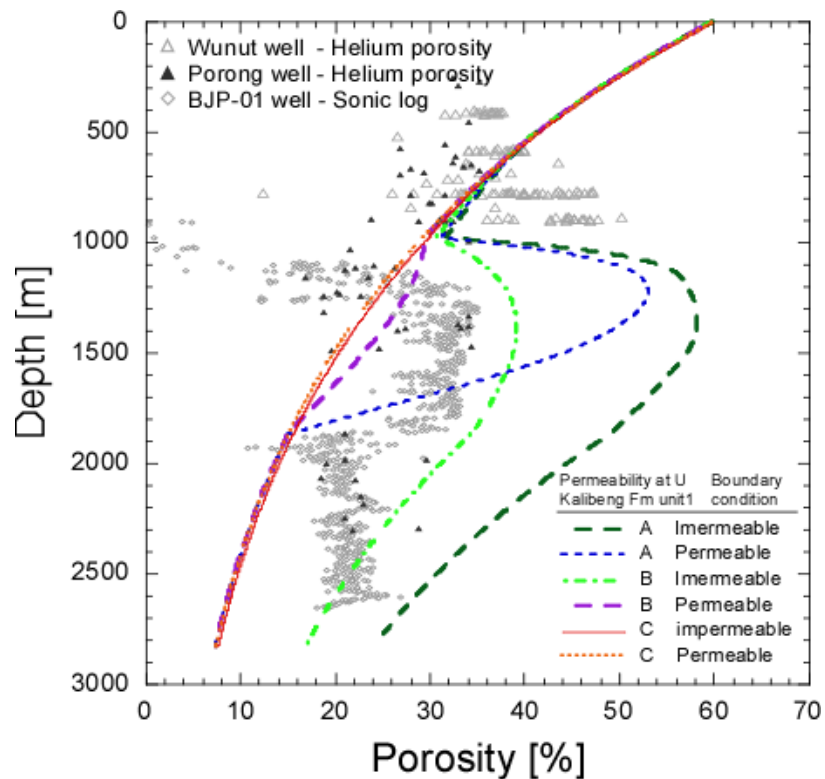
1. Thick low permeability layer
2. Rapid sedimentation rate ($\sim 1.5 \text{ km/Ma}$)

LUSI : potential to overpressure maintenance for long period

Role of overpressure in LUSI

1. Rock strength had been weak before LUSI eruption
2. Potential to cause fracturing or fluidization induced by small impulse
3. Help for reactivation of fault that generates flow path

borehole data vs. numerical results

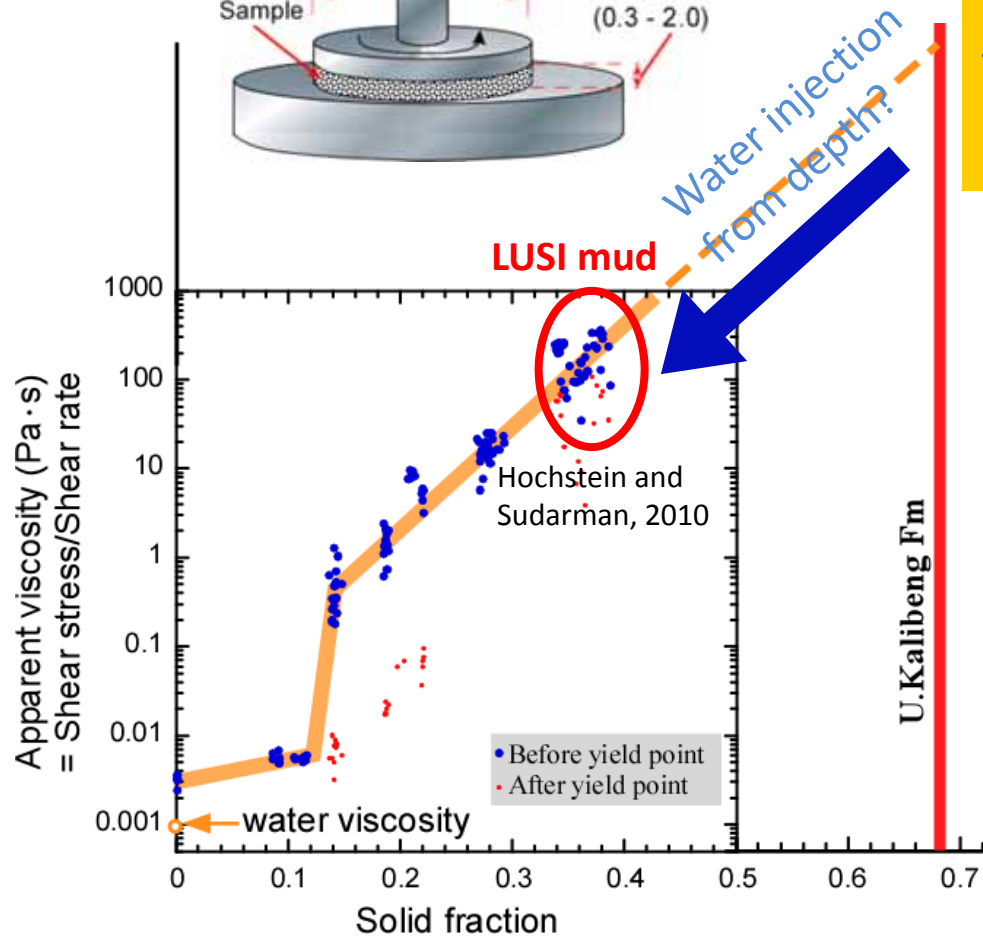
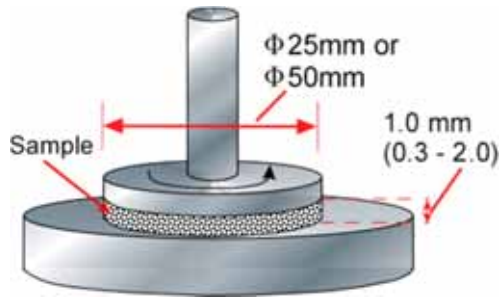


*Simplification of the numerical modeling, parameter setting, boundary condition caused errors.

Rheology of mud

Viscosity measurement

RC30 (Rheotec Ltd.), shear velocity: 10⁻³ ~ 1.0 m/s

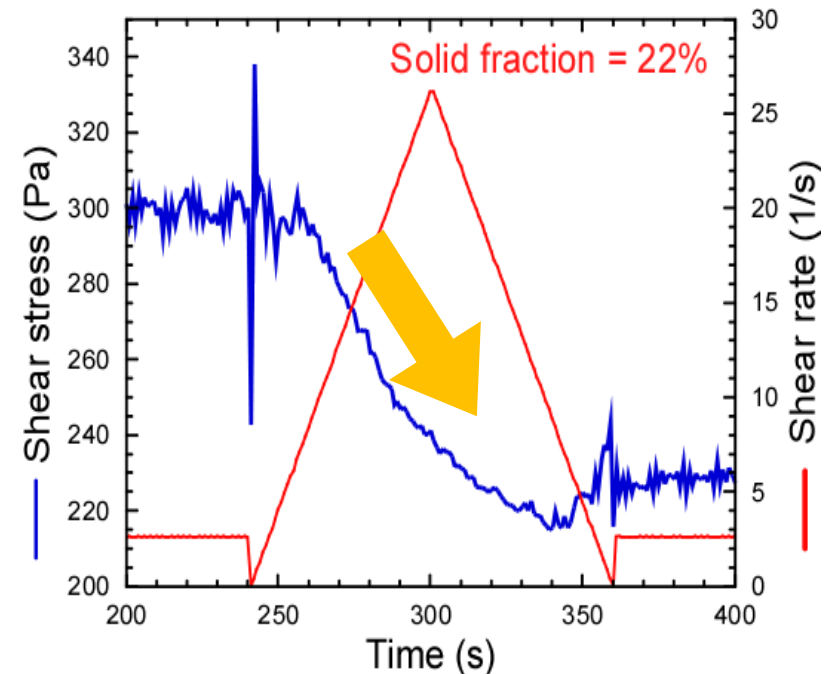


LUSI mud can lose strength by

1. Increase in liquid fraction
2. Increase in strain

→ Fluid injection and Watukosek fault activity promoted liquefaction?

Shear deformation test of MV by rheometer



Lithium enriched geofluid in LUSI



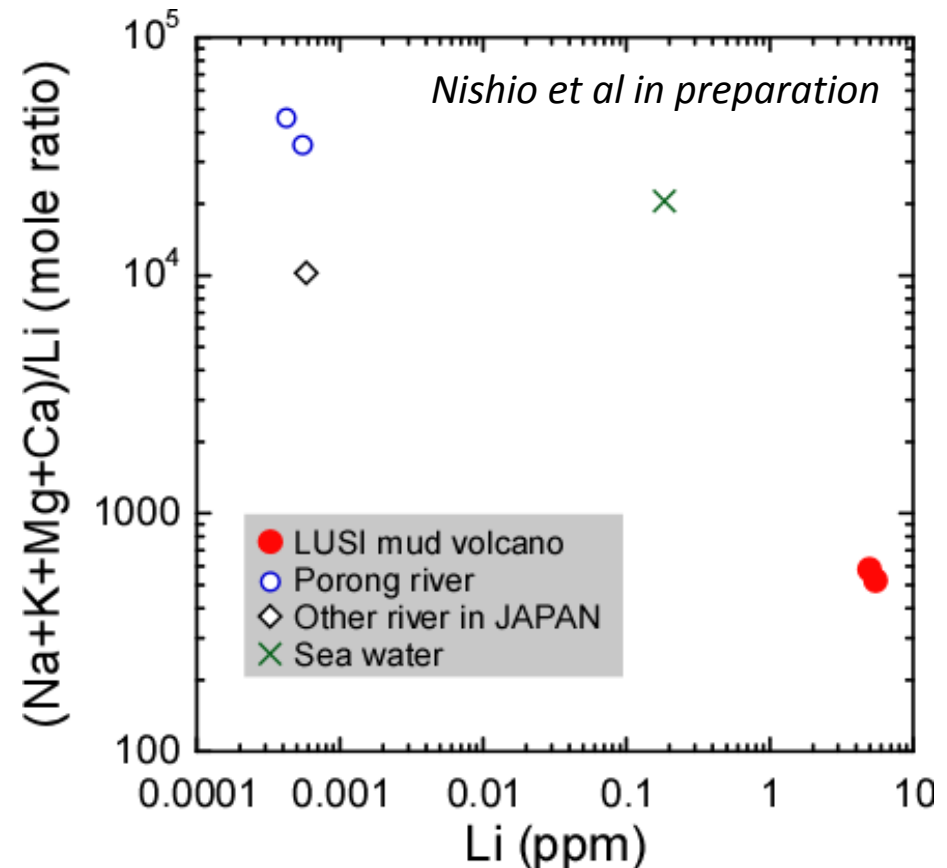
The global demand for lithium used to make high-powered batteries for camera and hybrid cars is expected to triple in the next 15 years.



Bolivia's Uyuni Salt Flats

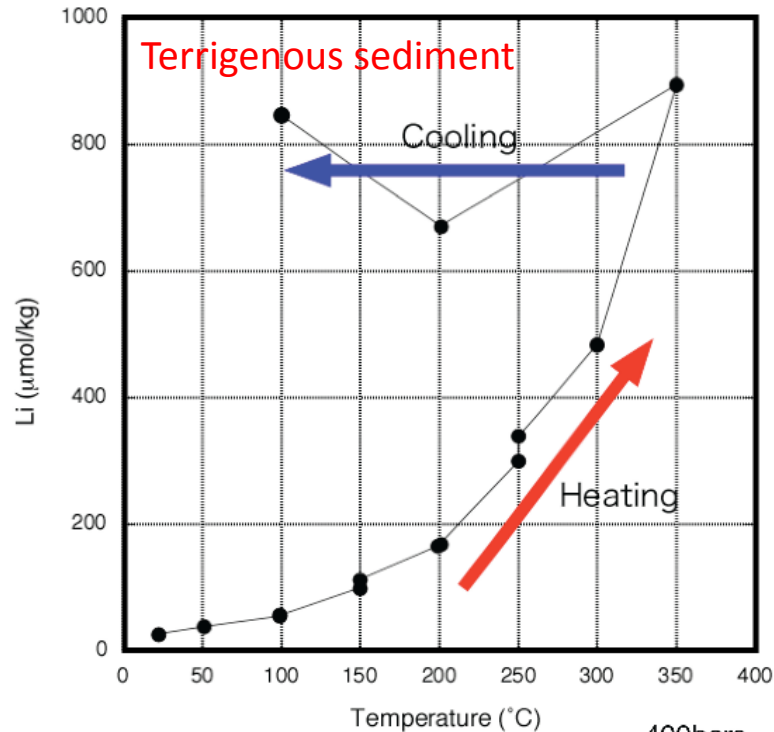
50 to 70% of the world's lithium reserves

Relatively high concentration in LUSI



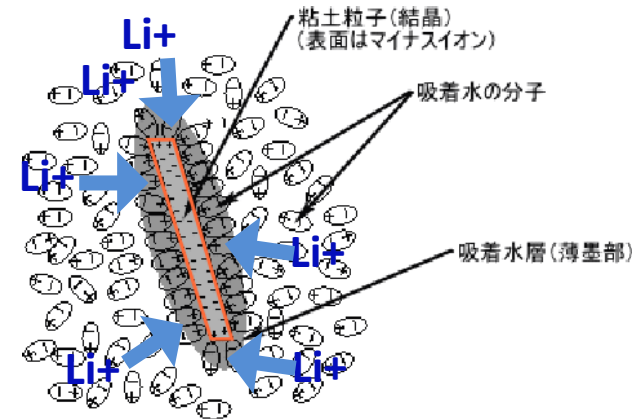
Lithium enriched geofluid in LUSI

Hydrothermal reaction test

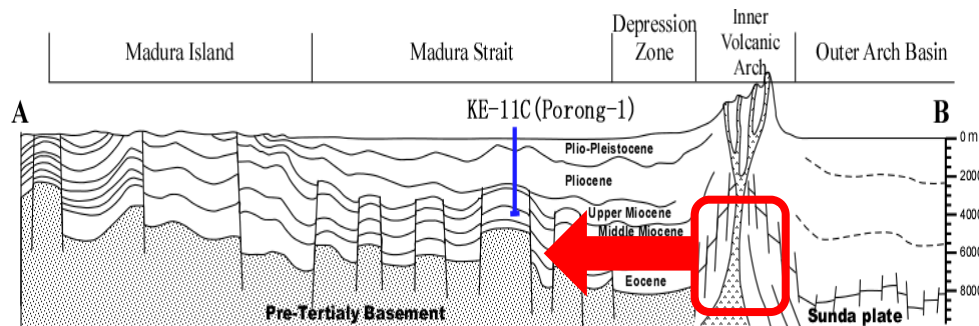
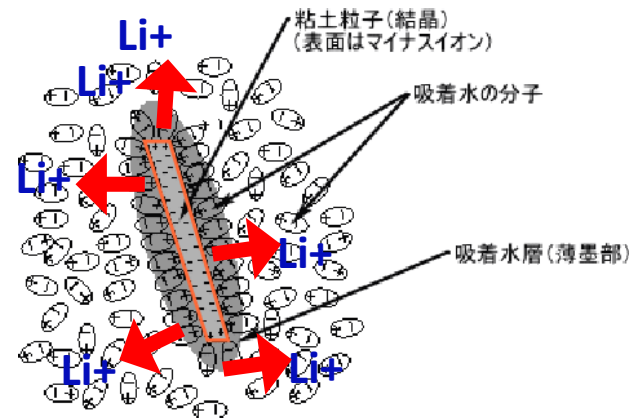


James et al., GCA 67 (2003) 681-691 400bars

Early stage sedimentation - Low T
Rich clay mineral causes absorption of Lithium from sea water



Late stage, burial to deep - High T
Thermal desorption from clay mineral is occurred in hydrothermal condition.



LUSI as large thermal gradient **Magmatic heat source**

Summary



Fluid overpressure had long been maintained at depth of East Java basin and at LUSI as well

- Rapid sedimentation rate
- Thick impermeable layer

Strong potential to generate natural MV and eruption

- Overpressure generated at shallow depth
- Strike slip fault (Watukosek Fault) - flow path?

Future plan and my Interest

- Rheology and strength of sediment.
- Drilling to fault zone to understand fault zone process.